

Eversource MA Energy Efficiency Charge Rates

000001

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 1-20-E
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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	A1/A5 01/48	ALL	Customer Energy (kWh)	\$7.00	\$0.01737	\$7.00	\$0.00089	(\$0.00020)	\$0.00002	\$0.02730	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$7.00
<i>Last change</i>		32/66/68 57/58/39	CAPE	Energy (kWh)	\$0.04764	\$0.01737	\$0.06501	\$0.00089	(\$0.00020)	\$0.00002	\$0.02730	\$0.00250	\$0.02162	\$0.02412	\$0.00050	\$0.11281
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	\$0.11764
R-2 Residential Assistance	8	A2 05 30/37/38	ALL CAPE	Customer Energy (kWh)	\$7.00	\$0.01737	\$7.00	\$0.00089	(\$0.00020)	\$0.00002	\$0.02730	\$0.00250	\$0.00376	\$0.00626	\$0.00050	\$7.00
<i>Last change</i>				Energy (kWh)	\$0.04764	\$0.01737	\$0.06501	\$0.00089	(\$0.00020)	\$0.00002	\$0.02730	\$0.00250	\$0.00167	\$0.00417	\$0.00050	\$0.09978
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	\$0.09769
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL CAPE	Customer Energy (kWh)	\$7.00	\$0.01431	\$7.00	\$0.00071	(\$0.00019)	\$0.00002	\$0.02544	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$7.00
<i>Last change</i>				Energy (kWh)	\$0.04161	\$0.01431	\$0.05592	\$0.00071	(\$0.00019)	\$0.00002	\$0.02544	\$0.00250	\$0.02162	\$0.02412	\$0.00050	\$0.10169
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	\$0.10652
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL CAPE	Customer Energy (kWh)	\$7.00	\$0.01431	\$7.00	\$0.00071	(\$0.00019)	\$0.00002	\$0.02544	\$0.00250	\$0.00376	\$0.00626	\$0.00050	\$7.00
<i>Last change</i>				Energy (kWh)	\$0.04161	\$0.01431	\$0.05592	\$0.00071	(\$0.00019)	\$0.00002	\$0.02544	\$0.00250	\$0.00167	\$0.00417	\$0.00050	\$0.08866
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	\$0.08657
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
Non-Demand																
G-1 General Service	11	A9	BOST	Customer Energy (kWh) - Winter	\$8.00	\$0.01965	\$8.00	\$0.00102	(\$0.00023)	\$0.00002	\$0.02356	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$8.00
<i>Last change</i>				Energy (kWh) - Summer	\$0.04733	\$0.01965	\$0.06698	\$0.00102	(\$0.00023)	\$0.00002	\$0.02356	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10078
					\$0.07622	\$0.01965	\$0.09587	\$0.00102	(\$0.00023)	\$0.00002	\$0.02356	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.12967
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
Demand																
		B1	BOST	Customer Demand (>10 kW) - Winter	\$11.00	\$0.01965	\$11.00	\$0.00102	(\$0.00023)	\$0.00002	\$19.97	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$11.00
				1st 2000 kWh	\$0.29	\$0.01965	\$0.06383	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.2026
				Next 150 hrs*kW	\$0.04418	\$0.01965	\$0.05807	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09165
				remainder kWh	\$0.03842	\$0.01965	\$0.05807	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08589
				Demand (>10 kW) - Summer	\$0.02550	\$0.01965	\$0.04515	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05539
				1st 2000 kWh	\$0.90	\$0.01965	\$0.09067	\$0.00102	(\$0.00023)	\$0.00002	\$63.67	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$64.57
				Next 150 hrs*kW	\$0.07102	\$0.01965	\$0.06275	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.11849
				remainder kWh	\$0.04310	\$0.01965	\$0.06275	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09057
<i>Last change</i>					\$0.02681	\$0.01965	\$0.04646	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05670
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-2 General Service	12	B2	BOST	Customer Demand (>10 kW) - Winter	\$18.00		\$18.00									\$18.00
				1st 2000 kWh	\$10.00		\$10.00					\$7.98			\$17.98	
				Next 150 hrs*kW	\$0.01892	\$0.01213	\$0.03105	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04099
				remainder kWh	\$0.01357	\$0.01213	\$0.02570	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03564
				Demand (>10 kW) - Summer	\$0.01159	\$0.01213	\$0.02372	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03366
				1st 2000 kWh	\$21.42		\$21.42				\$21.15					\$42.57
				Next 150 hrs*kW	\$0.02943	\$0.01213	\$0.04156	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05150
				remainder kWh	\$0.01540	\$0.01213	\$0.02753	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03747
				Transformer Credit / kW	\$0.01211	\$0.01213	\$0.02424	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03418
				Last change				(\$0.12)		(\$0.12)						
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter	\$250.00		\$250.00									\$250.00
				Peak kWh	\$9.17		\$9.17									\$18.17
				Off Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$9.00	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
				Demand (kW) - Summer	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
				Peak kWh	\$15.57		\$15.57									\$24.57
				Off Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
Last change					\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
T-1 Optional General Service TOU (Closed)	14	B5	BOST	Customer Peak kWh - Winter	\$10.00		\$10.00									\$10.00
				Off Peak kWh - Winter	\$0.07638	\$0.01965	\$0.09603	\$0.00102	(\$0.00023)	\$0.00002	\$0.06872	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.17499
				Peak kWh - Summer	\$0.01946	\$0.01965	\$0.03911	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04935
				Off Peak kWh - Summer	\$0.16291	\$0.01965	\$0.18256	\$0.00102	(\$0.00023)	\$0.00002	\$0.07242	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.26522
					\$0.02148	\$0.01965	\$0.04113	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05137
				Last change				1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20
T-2 General Service TOU	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150)	\$27.00		\$27.00									\$27.00
				Customer (150<kW<=300)	\$110.00		\$110.00									\$110.00
				Customer (300<kW<=1000)	\$160.00		\$160.00									\$160.00
				Customer (kW>1000)	\$360.00		\$360.00									\$360.00
				Demand (kW) - Winter	\$11.86		\$11.86				\$8.18				\$20.04	
				Peak kWh	\$0.00000	\$0.01213	\$0.01213	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02207
				Off Peak kWh	\$0.00000	\$0.01213	\$0.01213	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02207
				Demand (kW) - Summer	\$20.82		\$20.82				\$8.18				\$29.00	
				Peak kWh	\$0.00000	\$0.01213	\$0.01213	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02207
				Off Peak kWh	\$0.00000	\$0.01213	\$0.01213	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02207
Last change				Transformer Credit / kW	(\$0.12)		(\$0.12)								\$0.02207	
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
WR MWRA	16	E1	BOST	Customer Demand (kW)	\$150.48		\$150.48									\$150.48
Last change				Energy (kWh)	\$0.00		\$0.00				\$4.73				\$4.73	
					\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-0 General (Non-Demand)	18	06	CAMB	Customer Energy (kWh)	\$5.00		\$5.00									\$5.00
Last Change					\$0.03582	\$0.01070	\$0.04652	\$0.00054	(\$0.00012)	\$0.00002	\$0.02601	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08240
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 1-20-E
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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-1 General	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00
				Demand (> 10 kW)	\$4.01		\$4.01				\$7.76					\$11.77
				Energy (kWh)	\$7.48		\$7.48				\$7.76					\$15.24
Last Change					\$0.01207	\$0.01070	\$0.02277	\$0.00054	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03264
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-2 Large General Secondary Service	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$4.33		\$4.33				\$4.89					\$9.22
				Peak kWh	\$5.37		\$5.37				\$10.30					\$15.67
				Low A kWh	\$0.01016	\$0.00753	\$0.01769	\$0.00037	(\$0.00008)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02743
				Low B kWh	\$0.01016	\$0.00753	\$0.01769	\$0.00037	(\$0.00008)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02743
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-3 Large General TOU 13.8 kV Service	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$0.00		\$0.00				\$477.58					\$477.58
				Peak kWh	\$4.45		\$4.45				\$8.48					\$12.93
				Low A kWh	\$0.00357	\$0.00463	\$0.00820	\$0.00020	(\$0.00004)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01781
				Low B kWh	\$0.00357	\$0.00463	\$0.00820	\$0.00020	(\$0.00004)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01781
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-4 Optional General TOU	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00
				Peak kWh	\$4.43		\$4.43				\$8.13					\$12.56
				Low A kWh	\$0.01113	\$0.00828	\$0.01941	\$0.00035	(\$0.00008)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02913
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-5 Commercial Space Heating (Closed)	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00									\$8.00
				Energy (>5000 kWh)	\$0.01896	\$0.00953	\$0.02849	\$0.00041	(\$0.00010)	\$0.00002	\$0.02099	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05924
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-6 Optional General TOU (Non-Demand) (Closed)	24	51	CAMB	Customer Peak kWh	\$8.79		\$8.79									\$8.79
				Low A kWh	\$0.06346	\$0.01070	\$0.07416	\$0.00054	(\$0.00012)	\$0.00002	\$0.02601	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.11004
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20

Issued by: Craig A. Hallstrom
President

Filed: August 14, 2020
Effective: October 1, 2020

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M.D.P.U. No. 1-20-E
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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.83 \$0.00 \$0.00000		\$781.00 \$4.83 \$0.00 \$0.00463	\$0.00020	(\$0.00004)	\$0.00002	\$7.99 \$0.61 \$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$781.00 \$12.82 \$0.61 \$0.01424
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.83 \$0.00000	\$0.00463	\$781.00 \$4.83 \$0.00463	\$0.00020	(\$0.00004)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$781.00 \$4.83 \$0.01424
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/20	per G-3 7/1/20	per G-3 7/1/20	per G-3 1/1/20	per G-3 8/1/20	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/02	per G-3 7/1/20	per G-3 7/1/20	per G-3 1/1/03	per G-3 8/1/20
Annual/Seasonal Optional																
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW) Demand (>10 kW) Energy (< =2300 kWh) Energy (>2300 kWh) CAPE Energy (< =2300 kWh) Energy (>2300 kWh)	\$6.00 \$0.00 \$5.22 \$0.04372 \$0.01185 \$0.04372 \$0.01185		\$6.00 \$0.00 \$5.22 \$0.05545 \$0.02358 \$0.05545 \$0.02358	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$6.00 \$0.00 \$5.22 \$0.08972 \$0.05785 \$0.09539 \$0.06352
Last Change			CAPE	Energy (< =2300 kWh) Energy (>2300 kWh)	\$0.04372 \$0.01185	\$0.01173 \$0.01173	\$0.05545 \$0.02358	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09539 \$0.06352
Seasonal																
G-1 General		35	SOUTH	Cust Demand (<=10 kW) Demand (>10 kW) Energy (< =1800 kWh) Energy (>1800 kWh) CAPE Energy (< =1800 kWh) Energy (>1800 kWh)	\$6.00 \$0.00 \$4.59 \$0.08096 \$0.02572 \$0.08096 \$0.02572		\$6.00 \$0.00 \$4.59 \$0.09269 \$0.03745 \$0.09269 \$0.03745	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$6.00 \$0.00 \$4.59 \$0.12696 \$0.07172 \$0.13263 \$0.07739
Last Change			CAPE	Energy (< =1800 kWh) Energy (>1800 kWh)	\$0.08096 \$0.02572	\$0.01173 \$0.01173	\$0.09269 \$0.03745	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.13263 \$0.07739
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA) Peak kWh Low A kWh Low B kWh CAPE Peak kWh CAPE Low A kWh CAPE Low B kWh	\$370.00 \$1.64 \$0.01921 \$0.01616 \$0.01048 \$0.01921 \$0.01616 \$0.01048		\$370.00 \$1.64 \$0.02658 \$0.02358 \$0.01785 \$0.02658 \$0.02358 \$0.01785	\$0.00035	(\$0.00008)	\$0.00002	\$6.75 \$0.00244 \$0.00244 \$0.00244 \$0.00244	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$370.00 \$8.39 \$0.03874 \$0.03569 \$0.03001 \$0.04441 \$0.04136 \$0.03568
Last Change			CAPE	Peak kWh Low A kWh Low B kWh	\$0.01921 \$0.01616 \$0.01048	\$0.00737 \$0.00737 \$0.00737	\$0.02658 \$0.02358 \$0.01785	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04441 \$0.04136 \$0.03568
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA) Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B CAPE Energy (kWh) - Peak Energy (kWh) - Low A CAPE Energy (kWh) - Low B	\$930.00 \$0.94 \$0.01342 \$0.01235 \$0.00855 \$0.01342 \$0.01235 \$0.00855		\$930.00 \$0.94 \$0.01845 \$0.01738 \$0.01358 \$0.01845 \$0.01738 \$0.01358	\$0.00023	(\$0.00005)	\$0.00002	\$7.76 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$930.00 \$8.70 \$0.02808 \$0.02701 \$0.02321 \$0.03375 \$0.03268 \$0.02888
Last Change			CAPE	Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$0.01342 \$0.01235 \$0.00855	\$0.00503 \$0.00503 \$0.00503	\$0.01845 \$0.01738 \$0.01358	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03375 \$0.03268 \$0.02888

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00		\$6.00									\$6.00
			CAPE	Energy (kWh)	\$1.86		\$1.86				\$2.29					\$4.15
				Energy (kWh)	\$0.02139	\$0.01113	\$0.03252	\$0.00053	(\$0.00012)	\$0.00002	\$0.00295	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04533
<i>Last Change</i>				Energy (kWh)	\$0.02139	\$0.01113	\$0.03252	\$0.00053	(\$0.00012)	\$0.00002	\$0.00295	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05100
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-5 Commercial Space Heating (Closed)	33	88	SOUTH	Customer Energy (kWh)	\$6.00		\$6.00									\$6.00
			CAPE	Energy (kWh)	\$0.03839	\$0.01432	\$0.05271	\$0.00064	(\$0.00017)	\$0.00002	\$0.02715	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08978
				Energy (kWh)	\$0.03839	\$0.01432	\$0.05271	\$0.00064	(\$0.00017)	\$0.00002	\$0.02715	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09545
<i>Last Change</i>					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-6 All Electric School (Closed)	34	22	SOUTH	Customer Energy (kWh)	\$30.00		\$30.00									\$30.00
			CAPE	Energy (kWh)	\$0.01749	\$0.00658	\$0.02407	\$0.00028	(\$0.00006)	\$0.00002	\$0.02369	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05743
				Energy (kWh)	\$0.01749	\$0.00658	\$0.02407	\$0.00028	(\$0.00006)	\$0.00002	\$0.02369	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06310
<i>Last Change</i>					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
Annual																
G-7 Optional General TOU	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00									\$10.00
				Peak kWh	\$3.57		\$3.57				\$8.91					\$12.48
				Low A kWh	\$0.02453	\$0.01173	\$0.03626	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04617
			CAPE	Peak kWh	\$0.01719	\$0.01173	\$0.02892	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03883
			CAPE	Peak kWh	\$0.02453	\$0.01173	\$0.03626	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05184
			CAPE	Low A kWh	\$0.01719	\$0.01173	\$0.02892	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04450
<i>Last Change</i>					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
Seasonal																
		31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00									\$10.00
				Peak kWh	\$3.61		\$3.61				\$3.76					\$7.37
				Low A kWh	\$0.04780	\$0.01173	\$0.05953	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06944
			CAPE	Peak kWh	\$0.04020	\$0.01173	\$0.05193	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06184
			CAPE	Peak kWh	\$0.04780	\$0.01173	\$0.05953	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07511
			CAPE	Low A kWh	\$0.04020	\$0.01173	\$0.05193	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06751
<i>Last Change</i>					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
S-1 Street and Security Lighting	44	C1/C3 19/80 79/81	ALL	Fixture Charge	Per Rate		Per Rate									Per Rate
			CAPE	Energy (kWh)	Schedule	\$0.01588	Schedule	\$0.00058	(\$0.00013)	\$0.00002	\$0.01102	\$0.00250	\$0.00643	\$0.00893	\$0.00050	Schedule
				Energy (kWh)		\$0.01588		\$0.00058	(\$0.00013)	\$0.00002	\$0.01102	\$0.00250	\$0.01210	\$0.01460	\$0.00050	
<i>Last Change</i>					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
S-2 Street and Security - Customer Owned	45	C2/C4 83/89 82/96	ALL	Customer Energy (kWh)	\$6.58		\$6.58									\$6.58
			CAPE	Energy (kWh)	\$0.02749	\$0.01588	\$0.04337	\$0.00058	(\$0.00013)	\$0.00002	\$0.01102	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06429
				Energy (kWh)	\$0.02749	\$0.01588	\$0.04337	\$0.00058	(\$0.00013)	\$0.00002	\$0.01102	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06996
<i>Last Change</i>					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20

Summer Months - June thru September
Winter Months - October thru May

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01737 7/1/20
R-2 Residential Assistance Last change	8	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01737 7/1/20
R-3 Residential Space Heating Last change	9	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01431 7/1/20
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01431 7/1/20
G-1 General Service Last change	11	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00072 7/1/20	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01965 7/1/20
G-2 General Service Last change	12	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00046 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01213 7/1/20
G-3 General Service Last change	13	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00029 7/1/20	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00758 7/1/20
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00072 7/1/20	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01965 7/1/20
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00046 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01213 7/1/20
WR MWRA Last Change	16	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00029 7/1/20	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00758 7/1/20
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-1 General Last Change	19	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20

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President

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00036 1/1/20	\$0.00198 1/1/20	\$0.00257 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00043 1/1/20	\$0.00070 1/1/20	\$0.00025 7/1/20	(\$0.00084) 1/1/20	\$0.00147 1/1/20	\$0.00000 1/1/20	\$0.00147 1/1/20	\$0.00753 7/1/20
G-3 Large General TOU 13.8 kV Service Last Change	21	CAMB	\$0.00027 1/1/20	\$0.00110 1/1/20	\$0.00143 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00024 1/1/20	\$0.00053 1/1/20	\$0.00015 7/1/20	(\$0.00047) 1/1/20	\$0.00082 1/1/20	\$0.00000 1/1/20	\$0.00082 1/1/20	\$0.00463 7/1/20
G-4 Optional General TOU Last Change	22	CAMB	\$0.00067 1/1/20	\$0.00191 1/1/20	\$0.00249 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00042 1/1/20	\$0.00130 1/1/20	\$0.00025 7/1/20	(\$0.00081) 1/1/20	\$0.00144 1/1/20	\$0.00000 1/1/20	\$0.00144 1/1/20	\$0.00828 7/1/20
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00081 1/1/20	\$0.00221 1/1/20	\$0.00287 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00049 1/1/20	\$0.00156 1/1/20	\$0.00030 7/1/20	(\$0.00094) 1/1/20	\$0.00161 1/1/20	\$0.00000 1/1/20	\$0.00161 1/1/20	\$0.00953 7/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-1 General Last Change	29	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00041 7/1/20	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01173 7/1/20
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00038 1/1/20	\$0.00190 1/1/20	\$0.00247 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00011 1/1/20	\$0.00042 1/1/20	\$0.00073 1/1/20	\$0.00026 7/1/20	(\$0.00081) 1/1/20	\$0.00142 1/1/20	\$0.00000 1/1/20	\$0.00142 1/1/20	\$0.00737 7/1/20
G-3 Large General TOU Last Change	31	SOUTH	\$0.00028 1/1/20	\$0.00123 1/1/20	\$0.00160 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00027 1/1/20	\$0.00053 1/1/20	\$0.00017 7/1/20	(\$0.00053) 1/1/20	\$0.00092 1/1/20	\$0.00000 1/1/20	\$0.00092 1/1/20	\$0.00503 7/1/20
G-4 General Power Last Change	32	SOUTH	\$0.00065 1/1/20	\$0.00289 1/1/20	\$0.00376 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00126 1/1/20	\$0.00038 7/1/20	(\$0.00123) 1/1/20	\$0.00212 1/1/20	\$0.00000 1/1/20	\$0.00212 1/1/20	\$0.01113 7/1/20
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00111 1/1/20	\$0.00348 1/1/20	\$0.00452 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00077 1/1/20	\$0.00215 1/1/20	\$0.00048 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01432 7/1/20
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00054 1/1/20	\$0.00150 1/1/20	\$0.00195 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00009 1/1/20	\$0.00033 1/1/20	\$0.00104 1/1/20	\$0.00018 7/1/20	(\$0.00064) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.00658 7/1/20

Issued by: Craig A. Hallstrom
President

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NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 1-20-E
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PART B - RECONCILING RATES
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00041 7/1/20	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01173 7/1/20
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00041 7/1/20	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01588 7/1/20
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00041 7/1/20	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01588 7/1/20

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NSTAR ELECTRIC COMPANY
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PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	01-Jul-20	01-Aug-20	01-Sep-20	01-Oct-20	01-Nov-20	01-Dec-20	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$0.12517	\$0.12517	\$0.12517	\$0.12517	\$0.12517	\$0.12517	\$0.09877	\$0.09877	\$0.09877	\$0.09877	\$0.09877	\$0.09877	7/1/20
		Variable	ALL	\$0.14758	\$0.14783	\$0.12341	\$0.11693	\$0.10798	\$0.09674	\$0.09005	\$0.08924	\$0.09421	\$0.09717	\$0.10643	\$0.11877	7/1/20
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.09460	\$0.09460	\$0.09460	\$0.09460	\$0.09460	\$0.09460	7/1/20
		Variable	ALL	\$0.14525	\$0.14425	\$0.11913	\$0.10845	\$0.10095	\$0.09481	\$0.09030	\$0.08842	\$0.08853	\$0.08797	\$0.09858	\$0.11378	7/1/20
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$0.13464	\$0.13464	\$0.13464	\$0.09091	\$0.09091	\$0.09091	\$0.08490	\$0.08490	\$0.08490	\$0.09923	\$0.09923	\$0.09923	10/1/20
		Variable	NEMA	\$0.14403	\$0.14286	\$0.11658	\$0.09675	\$0.09295	\$0.08420	\$0.08507	\$0.08444	\$0.08521	\$0.08677	\$0.09816	\$0.11154	10/1/20
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$0.12175	\$0.12175	\$0.12175	\$0.08136	\$0.08136	\$0.08136	\$0.08024	\$0.08024	\$0.08024	\$0.09107	\$0.09107	\$0.09107	10/1/20
		Variable	SEMA	\$0.13502	\$0.12891	\$0.10129	\$0.08590	\$0.08274	\$0.07556	\$0.08056	\$0.07991	\$0.08026	\$0.07872	\$0.08900	\$0.10408	10/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.12007	\$0.09460	\$0.09460	\$0.09460	\$0.09460	\$0.09460	\$0.09460	7/1/20
		Variable	ALL	\$0.14525	\$0.14425	\$0.11913	\$0.10845	\$0.10095	\$0.09481	\$0.09030	\$0.08842	\$0.08853	\$0.08797	\$0.09858	\$0.11378	7/1/20

* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040